

Date: 15.04.2024

To,
The Secretary,
Central Electricity Regulatory Commission (CERC),
4th Floor, Chanderlok Building,
Janpath, New Delhi - 110001

Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for month of March 2024.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-K, IV-L and IV-O are enclosed with for submission.

Thanks & Regards



Nitin Sabikhi
(Authorized signatory)

ReNew Energy Markets Private Limited
(Formerly known as ReNew Vayu Power Private Limited)
CIN: U40106DL2020PTC373171

Corporate Office

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Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
C	Cross Border Transactions														
1	NIL														

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable).

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable)

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2024

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/KWh)	Trading Margin (₹/KWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A	Inter State Trading Transactions										
1	01-Mar-2024	01-Mar-2024	0.101	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	6.17	Trading Margin of Rs 0.02/ Kwh
2	01-Mar-2024	01-Mar-2024	0.361	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	4.73	Trading Margin of Rs 0.02/ Kwh
3	01-Mar-2024	01-Mar-2024	0.041	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	3.06	Trading Margin of Rs 0.02/ Kwh
4	01-Mar-2024	01-Mar-2024	1.027	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.31	Trading Margin of Rs 0.02/ Kwh
5	01-Mar-2024	01-Mar-2024	0.058	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	5.34	Trading Margin of Rs 0.02/ Kwh
6	01-Mar-2024	01-Mar-2024	0.253	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.73	Trading Margin of Rs 0.02/ Kwh
7	01-Mar-2024	01-Mar-2024	0.310	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	5.12	Trading Margin of Rs 0.02/ Kwh
8	01-Mar-2024	01-Mar-2024	0.648	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	4.54	Trading Margin of Rs 0.02/ Kwh
9	01-Mar-2024	01-Mar-2024	0.303	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	3.35	Trading Margin of Rs 0.02/ Kwh
10	01-Mar-2024	01-Mar-2024	0.724	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.31	Trading Margin of Rs 0.02/ Kwh
11	01-Mar-2024	01-Mar-2024	0.041	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	5.33	Trading Margin of Rs 0.02/ Kwh
12	01-Mar-2024	01-Mar-2024	0.201	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.38	Trading Margin of Rs 0.02/ Kwh
13	01-Mar-2024	01-Mar-2024	1.177	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.38	Trading Margin of Rs 0.02/ Kwh
14	01-Mar-2024	01-Mar-2024	0.036	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	5.62	Trading Margin of Rs 0.02/ Kwh
15	01-Mar-2024	01-Mar-2024	0.036	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.92	Trading Margin of Rs 0.02/ Kwh
16	01-Mar-2024	01-Mar-2024	0.038	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.92	Trading Margin of Rs 0.02/ Kwh
17	01-Mar-2024	01-Mar-2024	0.402	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.31	Trading Margin of Rs 0.02/ Kwh
18	01-Mar-2024	01-Mar-2024	0.022	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	5.24	Trading Margin of Rs 0.02/ Kwh
19	01-Mar-2024	01-Mar-2024	0.098	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.40	Trading Margin of Rs 0.02/ Kwh
20	01-Mar-2024	01-Mar-2024	0.120	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.28	Trading Margin of Rs 0.02/ Kwh
21	01-Mar-2024	01-Mar-2024	0.145	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	6.47	Trading Margin of Rs 0.02/ Kwh
22	01-Mar-2024	01-Mar-2024	0.050	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.07	Trading Margin of Rs 0.02/ Kwh
23	02-Mar-2024	02-Mar-2024	0.173	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	4.06	Trading Margin of Rs 0.02/ Kwh
24	02-Mar-2024	02-Mar-2024	0.292	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	4.07	Trading Margin of Rs 0.02/ Kwh
25	02-Mar-2024	02-Mar-2024	1.224	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.34	Trading Margin of Rs 0.02/ Kwh
26	02-Mar-2024	02-Mar-2024	0.014	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.58	Trading Margin of Rs 0.02/ Kwh
27	02-Mar-2024	02-Mar-2024	0.361	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	1.94	Trading Margin of Rs 0.02/ Kwh
28	02-Mar-2024	02-Mar-2024	0.385	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	3.70	Trading Margin of Rs 0.02/ Kwh
29	02-Mar-2024	02-Mar-2024	0.432	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	4.11	Trading Margin of Rs 0.02/ Kwh
30	02-Mar-2024	02-Mar-2024	0.565	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	2.12	Trading Margin of Rs 0.02/ Kwh
31	02-Mar-2024	02-Mar-2024	1.105	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.32	Trading Margin of Rs 0.02/ Kwh
32	02-Mar-2024	02-Mar-2024	0.015	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.50	Trading Margin of Rs 0.02/ Kwh
33	02-Mar-2024	02-Mar-2024	0.037	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.38	Trading Margin of Rs 0.02/ Kwh
34	02-Mar-2024	02-Mar-2024	1.777	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.35	Trading Margin of Rs 0.02/ Kwh
35	02-Mar-2024	02-Mar-2024	0.010	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.53	Trading Margin of Rs 0.02/ Kwh
36	02-Mar-2024	02-Mar-2024	0.603	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.52	Trading Margin of Rs 0.02/ Kwh
37	02-Mar-2024	02-Mar-2024	0.007	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.52	Trading Margin of Rs 0.02/ Kwh
38	02-Mar-2024	02-Mar-2024	0.034	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.17	Trading Margin of Rs 0.02/ Kwh
39	02-Mar-2024	02-Mar-2024	0.196	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.28	Trading Margin of Rs 0.02/ Kwh
40	02-Mar-2024	02-Mar-2024	0.072	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.62	Trading Margin of Rs 0.02/ Kwh
41	02-Mar-2024	02-Mar-2024	0.090	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	2.58	Trading Margin of Rs 0.02/ Kwh
42	03-Mar-2024	03-Mar-2024	0.203	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	3.17	Trading Margin of Rs 0.02/ Kwh
43	03-Mar-2024	03-Mar-2024	0.304	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	4.06	Trading Margin of Rs 0.02/ Kwh
44	03-Mar-2024	03-Mar-2024	1.389	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.88	Trading Margin of Rs 0.02/ Kwh
45	03-Mar-2024	03-Mar-2024	0.148	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.43	Trading Margin of Rs 0.02/ Kwh
46	03-Mar-2024	03-Mar-2024	0.259	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.07	Trading Margin of Rs 0.02/ Kwh
47	03-Mar-2024	03-Mar-2024	0.364	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	3.17	Trading Margin of Rs 0.02/ Kwh
48	03-Mar-2024	03-Mar-2024	0.740	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	3.94	Trading Margin of Rs 0.02/ Kwh
49	03-Mar-2024	03-Mar-2024	0.007	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	2.02	Trading Margin of Rs 0.02/ Kwh
50	03-Mar-2024	03-Mar-2024	1.038	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.89	Trading Margin of Rs 0.02/ Kwh
51	03-Mar-2024	03-Mar-2024	0.101	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.32	Trading Margin of Rs 0.02/ Kwh
52	03-Mar-2024	03-Mar-2024	0.037	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	1.83	Trading Margin of Rs 0.02/ Kwh
53	03-Mar-2024	03-Mar-2024	1.703	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.87	Trading Margin of Rs 0.02/ Kwh
54	03-Mar-2024	03-Mar-2024	0.081	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.33	Trading Margin of Rs 0.02/ Kwh
55	03-Mar-2024	03-Mar-2024	0.049	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	1.72	Trading Margin of Rs 0.02/ Kwh
56	03-Mar-2024	03-Mar-2024	0.579	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.89	Trading Margin of Rs 0.02/ Kwh
57	03-Mar-2024	03-Mar-2024	0.055	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.30	Trading Margin of Rs 0.02/ Kwh
58	03-Mar-2024	03-Mar-2024	0.038	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	1.91	Trading Margin of Rs 0.02/ Kwh
59	03-Mar-2024	03-Mar-2024	0.008	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.35	Trading Margin of Rs 0.02/ Kwh
60	03-Mar-2024	03-Mar-2024	0.264	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.22	Trading Margin of Rs 0.02/ Kwh
61	03-Mar-2024	03-Mar-2024	0.431	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	2.17	Trading Margin of Rs 0.02/ Kwh
62	04-Mar-2024	04-Mar-2024	0.031	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	4.15	Trading Margin of Rs 0.02/ Kwh
63	04-Mar-2024	04-Mar-2024	0.422	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	4.17	Trading Margin of Rs 0.02/ Kwh
64	04-Mar-2024	04-Mar-2024	0.045	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	2.10	Trading Margin of Rs 0.02/ Kwh
65	04-Mar-2024	04-Mar-2024	1.488	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.23	Trading Margin of Rs 0.02/ Kwh
66	04-Mar-2024	04-Mar-2024	0.152	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.67	Trading Margin of Rs 0.02/ Kwh
67	04-Mar-2024	04-Mar-2024	0.208	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.82	Trading Margin of Rs 0.02/ Kwh
68	04-Mar-2024	04-Mar-2024	0.195	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	3.82	Trading Margin of Rs 0.02/ Kwh
69	04-Mar-2024	04-Mar-2024	1.036	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	4.08	Trading Margin of Rs 0.02/ Kwh
70	04-Mar-2024	04-Mar-2024	0.037	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	1.96	Trading Margin of Rs 0.02/ Kwh
71	04-Mar-2024	04-Mar-2024	1.071	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.22	Trading Margin of Rs 0.02/ Kwh
72	04-Mar-2024	04-Mar-2024	0.091	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.64	Trading Margin of Rs 0.02/ Kwh
73	04-Mar-2024	04-Mar-2024	0.122	Renew Surya Pratap Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.27	Trading Margin of Rs 0.02/ Kwh
74	04-Mar-2024	04-Mar-2024	1.817	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.29	Trading Margin of Rs 0.02/ Kwh
75	04-Mar-2024	04-Mar-2024	0.073	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.68	Trading Margin of Rs 0.02/ Kwh
76	04-Mar-2024	04-Mar-2024	0.171	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.28	Trading Margin of Rs 0.02/ Kwh
77	04-Mar-2024	04-Mar-2024	0.017	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	4.35	Trading Margin of Rs 0.02/ Kwh
78	04-Mar-2024	04-Mar-2024	0.597	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.22	Trading Margin of Rs 0.02/ Kwh
79	04-Mar-2024	04-Mar-2024	0.049	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.65	Trading Margin of Rs 0.02/ Kwh
80	04-Mar-2024	04-Mar-2024	0.059	Renew Surya Vihaan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.20	Trading Margin of Rs 0.02/ Kwh
81	04-Mar-2024	04-Mar-2024	0.008	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.28	Trading Margin of Rs 0.02/ Kwh
82	04-Mar-2024	04-Mar-2024	0.315	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	4.54	Trading Margin of Rs 0.02/ Kwh
83	04-Mar-2024	04-Mar-2024	0.197	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	1.90	Trading Margin of Rs 0.02/ Kwh
84	05-Mar-2024	05-Mar-2024	0.099	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	4.25	Trading Margin of Rs 0.02/ Kwh
85	05-Mar-2024	05-Mar-2024	0.334	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	3.96	Trading Margin of Rs 0.02/ Kwh
86	05-Mar-2024	05-Mar-2024	1.593	Renew Surya Aayan Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.34	Trading Margin of Rs 0.02/ Kwh

Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: March, 2024

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	4.235	
2		
Long Term Transactions		
1	NIL	
2		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



Form IV F**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: March, 2024**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: March, 2024

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced

Form IV H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: March, 2024

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/kWh)
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange			
1	NIL							



Form IV K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchange

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2024

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs)	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin

Margin charged by trading licensees in Real Time Market on Power Exchange

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2024

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
3												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts / Any Day contracts											
1	NIL											
2												
3												
D	Weekly contracts											
1	NIL											
2												
3												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												



Form IV O

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2024

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	NIL							



Form IV O (Margin)

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: March, 2024

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	NIL				

